



**ElectraLink**

# DDDG Technical Subgroup - Centralised Tariff Dashboard

Meeting 8 – User Stories / Guidance Document

# AGENDA



1. Project update
2. User stories and acceptance criteria review
3. Guidance document feedback



**RECAP**

# CENTRALISED TARIFF DASHBOARD



- Web-based dashboard consolidating CDCM tariff data
- Includes upcoming years, filtering options and download capabilities

CHARGING YEAR

2025-26

GSP

\_B : East Mids

LDNO

11

LLFC

☒

Download

Download

Tariff Type	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge	Exceeded capacity	Reactive power charge
Domestic Aggregated with Residual	10.256	2.136	2.136	14.89	5.63	3.71	0.74
Domestic Aggregated (Related MPAN)	10.256	2.166	2.166	0.19	14.89	3.76	0.45
Non-Domestic Aggregated No Residual	10.266	2.17	2.17	0.19	5.63	3.71	0.149
Non-Domestic Aggregated Band 1	10.256	2.17	2.17	0.181	5.63	3.71	0.101
Non-Domestic Aggregated Band 2	10.366	2.17	2.17	0.13	5.63	3.71	0.101
LV Site Specific Band 1	7.456	1.432	1.432	1.331	2.55	3.71	7.35
LV Site Specific SPO Residual	7.456	1.432	1.432	1.031	3.71	5.46	7.58
LV Site Specific Band 1	7.593	1.052	1.052	0.131	3.76	7.56	7.58
LV Sub Site Specific Band 1	4.763	0.633	0.633	0.37	7.58	7.38	0.149
LV Sub Site Specific Band 2	5.999	1.092	1.092	0.32	7.58	7.58	0.149
LV Sub Generation Site Spec	-1.23	-1.149	-1.149	0.38	7.58	7.58	0.149
LV Generation Site Specific	-5.157	1.2098	1.2098	0	1599.82	0.76	
LV Generantion Aggregated	-7.33	-3.56	-3.56	10.72	0	7.58	0.149
LV Sub Specific rie Specific no RP Charge	-6.187	1.209	1.209	0.38	7.58	7.58	0.149

# DELIVERY TIMELINE



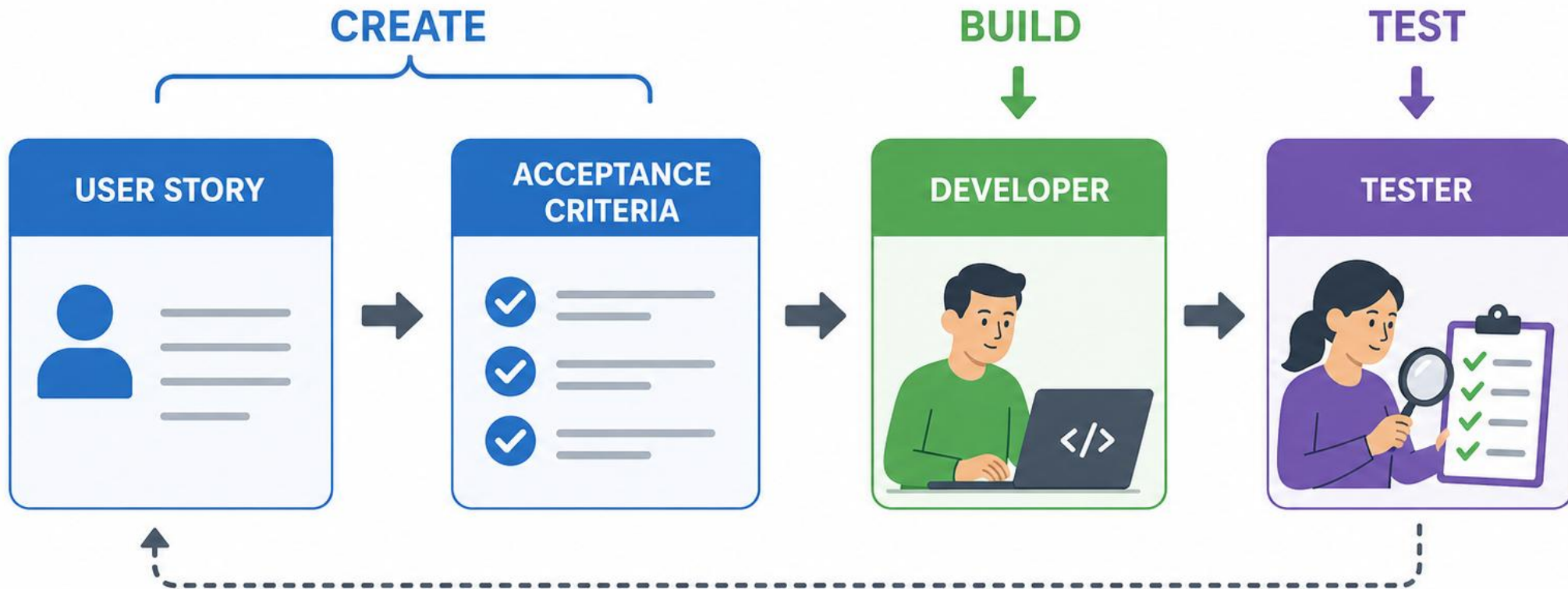
2026		
<b>March</b>	Board sign-off on MVP scope	✓
<b>April / May</b>	Initial data extraction	✓
<b>May / June</b>	Technical build	
<b>June</b>	MVP launch	
<b>Jun / Jul</b>	User testing (via technical subgroup)	
<b>Jul / Aug</b>	MVP wider-release	
<b>Aug / Sep</b>	Start Phase 2	



**REVIEW**

# **USER STORIES & ACCPETANCE CRITERIA**

# WHY THEY'RE SO IMPORTANT



# TICKET REFERENCE



YEAR

1277

GSP

1276

LDNO

1278

LLFC



1275

DOWNLOAD

1279

Results Table

1273



SCOPE EXPANSION

INCLUDE **TIMEBANDS**



## MOCK UPS



DNO Tariff Data

Filter Tariffs

Charging Year

2025-26

GSP

All GSPs

LLFC

All LLFCs

LDNO only ☐

RESET

APPLY

DOWNLOAD CSV

Tariff Rates

Tariff Type	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge	Exceeded capacity	Reactive power charge
EPN Domestic Unrestricted	1.8281	—	—	9.18	—	—	—
EPN Domestic Two Rate	2.272	0.3326	—	9.18	—	—	—
EPN Domestic Off Peak (related MPAN)	0.3302	—	—	2.54	—	—	—
EPN Non-Domestic Unrestricted	2.3266	—	—	14.59	—	—	—
EPN Non-Domestic Two Rate	2.3795	0.4045	—	14.59	—	—	—
EPN LV Network Non-Domestic Non-CT	2.0967	0.3847	0.1438	18.1	—	—	—
EPN LV Medium Non-Domestic	1.5674	0.3097	0.1011	39.38	1.6906	3.3733	0.162
EPN LV HH Metered	1.4315	0.2899	0.094	50.81	2.4095	4.819	0.1691
EPN HV HH Metered	0.9836	0.2354	0.0743	72.47	3.3022	6.6044	0.1564
EPN LDNO LV: Domestic Unrestricted	1.4947	—	—	6.64	—	—	—



## Filter Tariffs

Charging Year

2025-26

GSP

All GSPs

LLFC

All LLFCs

LDNO only



RESET

APPLY

DOWNLOAD CSV

## Tariff Rates

Tariff Type	Unit rate 1 p/kWh	Unit rate 2 p/kWh	Unit rate 3 p/kWh	Fixed charge p/MPAN/day	Capacity charge	Exceeded capacity	Reactive power charge
Domestic Unrestricted	2.314	—	—	11.62	—	—	—
Domestic Two Rate	2.876	0.421	—	11.62	—	—	—
Domestic Off Peak (related MPAN)	0.418	—	—	3.21	—	—	—
Non-Domestic Unrestricted	2.945	—	—	18.47	—	—	—
Non-Domestic Two Rate	3.012	0.512	—	18.47	—	—	—
LV Network Non-Domestic Non-CT	2.654	0.487	0.182	22.91	—	—	—
LV Medium Non-Domestic	1.984	0.392	0.128	49.85	2.14	4.27	0.205
LV HH Metered	1.812	0.367	0.119	64.32	3.05	6.1	0.214
HV HH Metered	1.245	0.298	0.094	91.74	4.18	8.36	0.198
LDNO LV: Domestic Unrestricted	1.892	—	—	8.41	—	—	—
LDNO LV: LV HH Metered	1.512	0.301	0.097	52.18	2.48	4.96	0.174
LDNO HV: HV HH Metered	1.024	0.241	0.078	74.12	3.41	6.82	0.161



# GUIDANCE DOCUMENT FEEDBACK

# RECAP



- Identify and capture charging statement standardisation issues
- **NOT** formal code change
- Sits outside of DCUSA's direct governance
- Pass on to the relevant group (led by Chris Ong)

*Feedback received: x3*



Thanks for creating this. I'm afraid I missed the last meeting and am on annual leave for the one next week. I'm not sure if these specifics have been discussed already but these are formatting issues that we encounter each time we have published charging statements and would be beneficial to standardise from a supplier's perspective. I'm not sure if this level of detail would be required in the document, or it's just something to raise to the DNOs.

#### Annex 2:

- Agreed file structure e.g. amount and layout of column names. Consistent cell references as mentioned in the word doc would resolve this
- Consistency on data used, e.g. including "0" instead of "-" in rate columns where no rate applies
- Consistency in how aggregated MPANs are published

#### Annex 5:

- Consistent naming in tariff names, e.g. is there a "-" in "low voltage" or not
- Including 5 period columns for all DNOs to ensure same file format and structure
- Publishing each individual LLFC in the LLFC cell, not ranges e.g. "310, 311, 312" instead of "310-312" or "310-312 inclusive"

I appreciate these are really getting into the minute details, but they're things we currently have to spend a chunk of time manually reformatting, so a consistent approach when the statements are published would be very useful for us.

Thanks,

**Laura Waldron**  
Senior Energy Costing Analyst  
Energy Supply UK



## 1 LLFC consistency

LLFCs as published contain inconsistencies that require users to clean the data before use. Specific issues raised include:

- Leading zeros being stripped or inconsistently applied
- Stray whitespace within LLFC values. “Does this point cover the blank fields in the Open LLFC? Example shown below”

0	Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day
1									
2	Domestic Aggregated with Residual	69, 50, 51, 57, A01, 294, 296	0, 1, 2	15.491	1.907	0.244	9.05		
3	Domestic Aggregated (Related MPAN)		2	15.491	1.907	0.244			

This is not an issue with the Market Wide Half Hourly, however its has been a nightmare to remove all blanks fields prior to loading statements in Legacy system.

2) In the attached document, there is no mention of “file name” for example, the length of characters in the file name. The macro we use finds the file name length too large and we must strip the number of characters to make sure it is loaded. The file name should be consistent across all charging statements.

Kind Regards  
Sanj Kumar  
Settlement Analyst



**END**

# USER STORY EXPLAINED



- Short, plain-English description of something the user wants to do and why
- Written from the user's perspective (not developers)
- Consistent format:
  - **As a** [user],
  - **I want** [to do something],
  - **So that** [I get the benefit]

# ACCEPTANCE CRITERIA EXPLAINED



- Checklist of conditions the user story must meet to be considered complete
- Defines what's in and out of scope
- Written in clear, testable language so it can be measured
- Ensures the right spec is being built

# OUR GOAL



- Walk-through user stories and ACs together
- Ensure the team has a clear understanding of what's being delivered
- Edit existing or add new stories if there are gaps.
- Leave comments to provide more clarity.